

ARKANSAS PUBLIC SERVICE COMMISSION

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Original _____ Sheet No. 33
Replacing _____ Sheet No. _____

Mississippi County Electric Cooperative, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

Part III. Rate Schedule No.: 13

Title: **OSCEOLA SERVICE**

PSC File Mark Only

13. SERVICE TO THE CITY OF OSCEOLA, ARKANSAS

13.1. AVAILABILITY

13.1.1. To the City of Osceola, Arkansas pursuant to Agreement for Electric Service as executed by the parties.

13.2. MONTHLY RATE

13.2.1.	<u>Block</u>		
	All kW Billing Demand	@	\$1.00 /kW
	All kW Coincident Demand	@	\$9.33 /kW
	All kWh	@	2.903¢ /kWh

13.3. MONTHLY BILLING DEMAND

13.3.1. The Monthly Billing Demand shall be the summation of the maximum 60 minute demands as defined in Agreement for Service.

13.4. COINCIDENT DEMAND

13.4.1. The Coincident Demand shall be the average of the customer's four 60 minute demands established during the most recent usage months of June, July, August and September which are coincident with the Cooperative's wholesale power supplier's peak as clarified in the paragraphs 2b and 2e Agreement for Service.

13.5. POWER FACTOR ADJUSTMENT

13.5.1. If the power factor at the point of measurement is found to be less than the absolute value of 98% lagging or leading, then demand measurement may also be made by kVA demand meter, in which case one kVA as registered will be considered as 0.98 kW, but not less than the actual kW.

13.6. MINIMUM MONTHLY CHARGE

13.6.1. The monthly minimum shall be the greater of 1) the amount stated in an Agreement for Electric Service or 2) the total of the Monthly Demand Charge plus the Coincident Demand Charge as computed under the Net Monthly Rate.

13.6.2. Should the customer elect to disconnect service, the customer shall pay as part of the final bill the cost of ratcheted wholesale demand charges due to the customer which the Cooperative will have to pay its supplier during the following 11 months.

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Original _____ Sheet No. 33.1
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13.6.3. All applicable monthly billing adjustments shall be applied in addition to the minimum bill charges.

13.7. CONDITIONS OF SERVICE

13.7.1. The customer shall be a member of the Cooperative, shall pay the membership fee and be bound by the provisions of the articles of incorporation and bylaws of the Cooperative.

13.8. CONTRACT PERIOD

13.8.1. As set forth in an Agreement for Electric Service.

13.9. SERVICE REGULATIONS

13.9.1. Service under this schedule is subject to the rate schedules and policy schedules of the Cooperative as they are on file, or may in the future be filed, with the Arkansas Public Service Commission, and to the Rules of the Commission. This rate is subject to the approval of the Arkansas Public Service Commission.

13.10. POINT OF DELIVERY

13.10.1. As set forth in an Agreement for Electric Service.

13.11. ADJUSTMENTS AND RIDERS

13.11.1. Billing under this schedule shall be subject to the following adjustments:

A. Cost of Energy Adjustment

If the cost per kilowatt hour (kWh) of energy to the Cooperative changes from the base cost of 24.61 mills per kWh purchased embedded in the Cooperative's rates, the Cooperative shall increase or decrease this schedule by an amount sufficient to compensate for the change. Such cost per kilowatt hour of energy shall include the per kWh charges billed to the Cooperative by its suppliers, and the fuel cost adjustments billed to the Cooperative by its suppliers.

B. Tax Adjustment - See Rate Schedule 21.

C. Voltage Fluctuations and Harmonic Distortion Rider –If and when applicable Rate Schedule 23 will apply. (Note customer served hereunder will be subject to Rate Schedule 23 even though it is not specifically referenced in Rate Schedule 23)

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